Project Title:	Smart Meter Infrastructure (Customer Meter)	, at		Socket	A Base	A Base
Project Short Name:		Self-Contained Meter	1 Phase	-		
Project Manager:			3 Phase	1		
		CT Meter	1 Phase (5K)	/		
s.22			3 Phase (40K)	4	-	 - <

HAZARD	ORGANIZA	TION		ACCIDENT SEQUEN	CE					RIS	K ANALYS	IS					Worker			RESIDUAL	RISK ANAL	YSIS					CONT	ROL MEASUR	E MONITORING	
Hazar d ID No.	azard Type (select)	Equipment / Area / System	Undestrable Event / Failure Modes	Cause	Consequence	Current Control Measures	Worker Severity Level (select)	Worker Freq. (select)	Worker Risk Level (auto)	Public Severity Level (select)	Public Freq. (select)	Public Risk Level (auto)	Enviro Severity Level (select)	Enviro Freq. (select)	Enviro Risk Level (auto)	Proposed Control Measures Under Consideration	Residual Severity Level	Worker Residual Freq. (select)	Worker Residual Risk (auto)	Public Residual Severity (select)	Public Residual Freq. (select)	Public Residual Risk (auto)	Enviro Severity Level	Enviro. Freq. (select from list		Control Measure Status (select)	Next Action Date	Completed Control Measures	Risk Reduction Comments / Documentation	Control Owner (name / group)
Existin	ng Hazar	ds : Desig	n														(KPIPCI)						(select					(select)		groupy
E	lectronic :	Self-Contair	ned (1Ph & 3 Ph)	Socket Type Meter:	Design																									
	System Failure: (Electrical) Equipment Failure	Electronic Self Contained (1Ph & 3Ph) Socket Type Meter (<=200A, 600V)	- Projectiles off of the explosion hit a member of the	caused by BCH system - Contact of transmission lines (i.e. 69kV) to distribution line (i.e. 25kV or 12kV),	meter bases. Electrical mechanical meter no issue. Customer digital	Identified				S6 - Fatality	L2 - 1 / 100,000 years	4		-		Perform studies on incidents at Mission – perhaps there is type of meter that is more prone to failure										No Longer Required		System Controls - Competence		
.1		-	46			The Control of the Co	6									Better meter design - MOV more tolerant to high energy				S6 - Fatality	L1 - 1 / 1,000,000 years	3				In Service		Engineered Controls - Dissipate	ITRON meters have better over-voltage / surge protection design (need specification / test report)	
1																Better meter design - Contain explosion with barrier	18			S5 - Permanent disability	L2 - 1 / 100,000 years	3				Not Selected		Engineered Controls - Contain	Not practical	
1																Better meter design - Dissipate explosion with a break-off plate (directs explosion)				S6 - Fatality	L1 - 1 / 1,000,000 years	3		257	ń	Not Selected		Design Controls - Substitute	There was a plug (weak spot) in sensitive area that could be used as "pressure reliel?" or "sacrifical part" but Measurement Canada disallowed such plug and it is now welded shut	
	14			-												Minimize Distribution Underbuild Design				S6 - Fatality	L1 - 1 / 1,000,000 years	3				In Service		Design Controls - Minimize	Need confirmation	
1																System/ primary surge arresters - Distribution surge arrester (ZnO) failure rate at 0.1%, while high voltage is even lower (ref. IMMR Vol. 11 No. 1, January-February 2003)				S6 - Fatality	L0 - 1 / 10,000,000 yrs	2				In Service		Engineered Controls - Dissipate	s.22 Need confirmation	
1																Individual home surge arresters				S6 - Fatality	L0 - 1 / 10,000,000 yrs	2	-			Not Selected		Engineered Controls - Dissipate	Non-effective, typical home surge arresters are for short duration surge, this type of fault will have longer duration	5
1									2							Fuse on secondary transformer				S6 - Fatality	L0 - 1 / 10,000,000 yrs	2				Not Selected		Design Controls - Eliminate	Not a BCH or North American practice	*

AZAR	ORGANIZA	TION		ACCIDENT SEQUEN	ICE					RIS	K ANALYSI	s								RESIDUAL	RISK ANAL	YSIS					CONT		E MONITORING	
lazar d ID	lazard Type	Equipment / Area /	Undesirable Event /	Cause	Consequence	Current	Worker Severity	Worker	Worker Risk	Public Severity	Public	Public Risk	Enviro Severity	Enviro	Enviro Risk	Proposed Control	Residual	Worker Residual	Worker Residual	Public Residual	Public Residual	Public Residual	Enviro	Enviro. Freq.	Enviro Risk	Control Measure	Next	Completed	Risk Reduction	Control
No.	(select)	System	Failure Modes	Cause	Consequence	Measures	Level (select)	Freq. (select)	Level (auto)	Level (select)	Freq. (select)	Level (auto)	Level (select)	Freq. (select)	Level (auto)	Measures Under Consideration	Severity Level (select)	Freq. (select)	Risk (auto)	Severity (select)	Freq. (select)	Risk (auto)	Severity Level (select	(select from list)	Level	Status (select)	Action Date	Control Measures (select)	Comments / Documentation	(name / group)
	System Failure: (Electrical) Equipment Failure	Electronic Self Contained (1Ph & 3Ph) Socket Type Meter (<=200A, 600V)	Fire at customer home initiated at meter (outside of house)	- Contact of transmission lines (i.e. 69kV) to distribution line (i.e. 25kV or 12kV), or vice versa, caused	meter bases. Electrical	None identified				S6 - Fatality	L3 - 1 / 10,000 years)	4				System/ primary surge arresters - Distribution surge arrester (2n0) failure rate at 0.1%, while high voltage is even lower (ref. I/MMR Vol. 11 No. 1, January- February 2003)				S6 - Fatality	L0 - 1 / 10,000,000 yrs	2				in Service		Engineered Controls - Dissipate	Need confirmation	0.33
																Minimize Distribution Underbuild Design				S6 - Fatality	LO - 1 / 10,000,000	2				In Service		Design Controls - Minimize	Need confirmation	s.22
2																Individual home surge arresters				S6 - Fatality	L0-1/	2				Not Selected		Engineered Controls - Dissipate	Non-effective, typical home surge arresters are for short duration surge, this type of fault will have longer duration	
2																Fuse on secondary transformer				S6 - Fatality	L0 - 1 / 10,000,000 yrs	2				Not Selected		Design Controls - Eliminate	Not a BCH or North American practice	
2																Use non-flammable material in the meter				S6 - Fatality	L2-1/ 100,000 years	4				In Service		Design Controls - Minimize	ITRON meters have UL XXX Flammability rating Meters are not UL / CSA certified, but this may change to consider ANSI stds as equivalent	
2																Establish safety inspection programs on all meters periodically to ensure installations are still compliant to codes (i.e. Area around outlet must be cleared to 1 m to minimize fuel for burning (i.e. vegetation))				S6 - Fatality	L2 - 1 / 100,000 years	4				Still in Review		Design Controls - Minimize	s.22	
	System Failure: (Electrical) Equipment Failure	Electronic Self Contained (1Ph & 3Ph) Socket Type Meter (<=200A, 600V)	Fire inside customer home initiated at home outlet (in house)	- Contact of transmission lines (i.e. 69kV) to distribution line (i.e. 25kV or 12kV), or vice versa, caused	Public Injury Properly damage Public Intil 79529 [2009] - Digital CIS type meter blackened & blown from meter bases. Electrical mechanical meter no issue. Customer digital equipment damaged and power outlet blackened (optential fire)	None Identified				S6 - Fatality	L4 - 1 / 1,000 years	5				System/ primary surge arresters - Distribution surge arrester (2n0) failure rate at 0.1%, while high voltage is even lower (ref. INMR Vol. 11 No. 1, January-February 2003)				S6 - Fatality	L1 - 1 / 1,000,000 years	3				In Service		Engineered Controls - Dissipate	s.22	
1																Minimize Distribution Underbuild Design				S6 - Fatality	L0 - 1 / 10,000,000	2				In Service		Design Controls - Minimize	Need confirmation	
3					9										2	Individual home surge arresters				96 - Fatality	L1-1/	3				Not Selected		Engineered Controls - Dissipate	Non-effective, typical home surge arresters are for short duration surge, this type of fault will have longer duration	
3																Fuse on secondary transformer				S6 - Fatality	L1-1/ 1,000,000 years	3			-	Not Selected		Design Controls - Eliminate	Not a BCH or North American practice	

AZARD ORGANIZ	ATION		ACCIDENT SEQUEN	CE					RIS	K ANALYS	IS								RESIDUA	RISK ANAL	YSIS					CON	TROL MEASUR	RE MONITORING	
Hazard Type (select)	Equipment / Area / System	Undesirable Event / Failure Modes	Cause	Consequence	Current Control Measures	Worker Severity Level (select)	Worker Freq. (select)	Worker Risk Level (auto)	Public Severity Level (select)	Public Freq. (select)	Public Risk Level (auto)	Enviro Severity Level (select)	Enviro Freq. (select)	Enviro Risk Level (auto)	Proposed Control Measures Under Consideration	Residual Severity Level (select)	Worker Residual Freq. (select)	Worker Residual Risk (auto)	Public Residual Severity (select)	Public Residual Freq. (select)	Public Residual Risk (auto)	Enviro Severity Level (select	Enviro. Freq. (select from list)	Enviro Risk Level (auto)	Control Measure Status (select)	Next Action Date	Completed Control Measures (select)	Risk Reduction Comments / Documentation	Control Owner (name / group)
3															Establish safety inspection programs on all meters periodically to ensure installations are still compliant to codes (i.e. Area around outlet must be cleared to 1 m to minimize fuel for burning (i.e. vegetation))				S6 - Fatality	L3 - 1 / 10,000 -years)	4				Still in Review		Design Controls - Minimize	s.22	
System Failure: (Electrical) Equipment Failure	Electronic Self Contained (1Ph & 3Ph) Socket Type Meter (<=200A, 600V)	- Fire/ Propagation of fault to meter or meter base	Other system faults (i.e. pole transformer failures, UG cable fault, etc) nm #65974 [2006], 73937 [2007]	Public Injury Property damage	None identified				S6 - Fatality	L4 - 1 / 1,000 years	5				System/ primary surge arresters - Distribution surge arrester (ZnO) failure rate at 0.1%, while high voltage is even lower (ref. INMR Vol. 11 No. 1, January-February 2003)				S6 - Fatality	L1 - 1 / 1,000,000 years	3	22			In Service		Design Controls - Minimize	Need confirmation	
															Minimize Distribution Underbuild Design				S6 - Fatality	L0 - 1 / 10,000,000 yrs	2				In Service		Design Controls - Minimize	Need confirmation	
Work Environment High Electrica Potential	Electronic Self Contained (19h & 3Ph) Socket Type Meter (~=200A, 600V)	Fire in meter	Meter measuring on the line side and fault current for this line can reach above 10,000A, which can damage the meter Novehere in design shows that it has considered fault current in designing meter location	Worker injury	Only Self Contained that is rated 300V or less and current 200A or less, with fault current less than 10,000A can be wired hot Ret. Requirement 1 for Secondary Voltage Revenue Metering (730V and less), 2010				S6 - Fatality	L3 - 1 / 10,000 years)	4				Perform through fault testing/20 to 25kV) with meters				S1 - Near miss	L4 - 1 / 1,000 years	1				In Service			\$.22 @ 2 to 3 kA, disconnect switch become fused extreme fault levels, testing is inconclusive. Need test report / documentation	
															Meters are designed to ANSI standards which can withstand 10,000A for 4 cycles (breakers would activate within 1 cycle) - EXCEPT IN DOWNTOWN VICTORIA				S1 - Near miss	L4 - 1 / 1,000 years	1				In Service			S.22 Need documentation from	
															Special Distribution Instructions to install NETWORK meters, and not typical meters for Downtown Victoria				S1 - Near miss	L5 - 1 / 100 years	1				In Service			Need reference to DI from	
Common t	ALL Existi	ng CT Meters: De	esign	•																									

HAZAR	D ORGANIZA	TION		ACCIDENT SEQUEN	NCE					RIS	K ANALYSI	IS								RESIDUAI	RISK ANAL	YSIS					CON		MONITORING	
lazar d ID No.	Hazard Type (select)	Equipment / Area / System	Undesirable Event Failure Modes	Cause	Consequence	Current Control Measures	Worker Severity Level (select)	Worker Freq. (select)	Worker Risk Level (auto)	Public Severity Level (select)	Public Freq. (select)	Public Risk Level (auto)	Enviro Severity Level (select)	Enviro Freq. (select)	Enviro Risk Level (auto)	Proposed Control Measures Under Consideration	Worker Residual Severity Level (select)	Worker Residual Freq. (select)	Worker Residual Risk (auto)	Public Residual Severity (select)	Public Residual Freq. (select)	Public Residual Risk (auto)	Residual Enviro Severity Level (select	Enviro. Freq. (select from list)	Enviro Risk Level (auto)	Control Measure Status (select)	Next Action Date	Completed Control Measures (select)	Risk Reduction Comments / Documentation	Owner (name a group)
6	System Failure: (Electrical) Equipment Failure	1 phase & 3 phase CT Meter	- Fire caused by excessive heat due to overcurrent in the meter	- Contact of transmission lines (i.e. 69kV) to distribution line (i.e. 25kV or 12kV) or vice versa, caused	Public Injury Property damage n Public nnu# 79529 (2009) - Digital CIS type meter blackened & blown from meter bases. Electrical mechanical meter no issue. Customer digital equipment damaged and power outlet blackened (potential fire)] None Identif	lied	G - H		S6 - Fatality	L4 - 1 / 1,000 years	5				Perform studies on incidents at Mission - perhaps there is type of meter that is more prone to failure										No Longer Required		System Controls - Competence		
6																System/ primary surge arresters - Distribution surge arrester (ZnO) failure rate at 0.1%, while high voltage is even lower (ref. INMR Vol. 11 No. 1, January-February 2003)				S6 - Fatality	L1 - 1 / 1,000,000 years	3				In Service		Engineered Controls - Dissipate	-	
6																Individual home surge arresters				S6 - Fatality	L1 - 1 / 1,000,000 years	3				Not Selected		Engineered Controls -		
6										×						Fuse on secondary transformer				S6 - Fatality	L1 - 1 /	3				Not Selected		Dissipate Design Controls -		
6					11						291					Use non-flammable material in the meter				S6 - Fatality	L3 - 1 / 10,000	4				Still in Review		Eliminate Design Controls -		
				24																	years)							Minimize		
	Existing El	ectronic CT	(1Ph) Socket Ty	pe Meter: Design					Maria Maria			240 (6.40			E BLANG SEC MU															
	Existing El	ectronic CT	(3Ph) A-Base Tv	pe Meter: Design																										
				- Included the second s													(4/7.51 E													
626333			ation and Main	TO SERVICE STREET, STR	0												BEST CONTRACTOR													
	Electronic	Seif-Contail	nea (1Ph & 3 Ph)	Socket Type Meter	: Operation & Mainte	nance											100													
7	System Failure: (Electrica) Equipment Failure	Electronic Soft Soft Soft Socket Type Meter (<=200A, 600V)		Installing / pulling mete under load mm # 8004 [2010] - installing meter, are flash - PLT sustained burns on forearm	r Worker injury	Customers are instructed to have their main switch OPEN prior to meter connection (customers may not comply) More a problem for disconnect. PPE (safety glasses, rubber gloves)	S3 - Temporary disability	L5 - 1 / 100 years	3							Energy (Not Demand) Smart meters - Option to use disconnect switch to disconnect wide to disconnect wide to disconnect meter from any possible load connections before pulling or installing meter. (although the normal practice is to open their main switch) - here are other logitics problems logitics problems disconnect switch - firmitarly fer- individual-meter meters witch OPEM. Standard procedure is	S0 - Near miss	L5-1/100 years								Still in Review		Design Controls - Minimize		
			•													Standard procedure is to ask customer to open their main switch (remove the load), do the work with the meter, and then reinstate the load gradually	S0 - Near miss	L5 - 1 / 100 years	1							In Service		System Controls - Competence		

SMI (customer meter) HL D11.xls

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IAZAR	D ORGANIZ	ZATION		ACCIDENT SEQUENC	CE					RIS	SK ANALYSI	S								RESIDUAL	RISK ANAL	YSIS					CON	TROL MEASUR	E MONITORING	
lazar d ID No.	Hazard Typ (select)	e Equipment Area / System	Undesirable Event / Failure Modes	Cause	Consequence	Current Control Measures	Worker Severity Level (select)	Worker Freq. (select)	Worker Risk Level (auto)	Public Severity Level (select)	Public Freq. (select)	Public Risk Level (auto)	Enviro Severity Level (select)	Enviro Freq. (select)	Enviro Risk Level (auto)	Proposed Control Measures Under Consideration	Worker Residual Severity Level (select)	Worker Residual Freq. (select)	Worker Residual Risk (auto)	Public Residual Severity (select)	Public Residual Freq. (select)	Public Residual Risk (auto)	Enviro Severity Level (select	Enviro. Freq. (select from list	Enviro Risk Level (auto)	Control Measure Status (select)	Next Action Date	Completed Control Measures (select)	Risk Reduction Comments / Documentation	Owner (name / group)
																Another standard practice is to ask PLT to disconnect from the primary or secondary side if necessary	S0 - Near miss	L5 - 1 / 100 years	1							In Service		System Controls - Competence		
7																Wear face shield	S2 - Treatment by medical professiona		2							In Service		PPE - Personal Barrier	5	
7								H S								Use meter puller to pull meter (adds distance between worker and flash)	S2 - Treatment by medical professiona	L5 - 1 / 100 years	2							In Service		System Controls - Competence		
	0	4- 811 F-1-4		111.1.4																										
	Common	to ALL Exist	ing C1 Meters: Op	peration and Mainte	nance												Γ		I		Ī									
	Work Environmen High Electric Potential	phase C1		Meter was not shorted before removal causing a build up of voltage on the terminals	Worker injury	Red label on meter noting that this is a CT meter PPE (rubber gloves)	S4 - Permanent disability	L5 - 1 / 100 years	3							Self shorting meter socket (meter will automatically be shorted when meter is being pulled from the socket)	S4 - Permanent disability	L2 - 1 / 100,000 years	2					41		Still in Review		Design Controls - Eliminate		
8					1, 1, 2, 3									2	>	Lock mechanism to secure meter and prevent meter from detaching if meter has not been shorted	S4 - Permanent disability	L2 - 1 / 100,000 years	2							Still in Review		Design Controls - Eliminate	¢.	
9	Work Environmen Poor Accessibility	phase C1	Delayed Emergency Response	CT meters located at a low traffic area of the building (i e. if worker working alone, no one may notice for days if worker is injured)	Worker injury	Call check	S3 - Temporary disability	L4-1/ 1,000 years	2							None required														
10	Work Environmen High Electric Potential	phase C1	Worker contacts line voltage while working with test block	~6 transformer meters in the system were not equipped with potential transformer, hence, worker would be working with primary voltage (347/800V) on the test block while expecting secondary voltage (120/240V)	Worker injury	None identified	S5 - Fatality	L1 - 1 / 1,000,000 years	2							Smart meter - Standardize and replace all meters	S0 - Near miss	L0 - 1 / 10,000,000 yrs	1							Still in Review		Design Controls - Eliminate		
10	2		3				. •									Work procedure: Double check voltages before commencing job (make sure hand-held meter can take 347/600V input)	S5 - Fatality	L0 - 1 / 10,000,000 yrs	1							Still in Review		System Controls - Competence		

Existing CT (1 Phase) Socket Type Meters: Operation and Maintenance

AZARI	ORGANIZA	TION	190001180000000000000000000000000000000	ACCIDENT SEQUENC	CE					RIS	K ANALYSIS								RI	ESIDUAL	RISK ANAL	YSIS		_			CONT	ROL MEASURE	E MONITORING	
lazar d ID No.	azard Type (select)	Equipment / Area / System	Undesirable Event / Failure Modes	Cause	Consequence	Current Control Measures	Worker Severity Level (select)	Worker Freq. (select)	Worker Risk Level (auto)	Public Severity Level (select)	Freq.	Risk S Level	Enviro severity Level select)	Enviro Freq. (select)	Enviro Risk Level (auto)	Proposed Control Measures Under Consideration	Worker Residual Severity Level	Worker Residual Freq. (select)	Residual Re	Public esidual everity select)	Public Residual Freq. (select)	Public Residual Risk (auto)	Residual Enviro Severity Level	Enviro. Freq. (select from list)	Risk Level	Control Measure Status (select)	Next Action Date	Completed Control Measures	Risk Reduction Comments / Documentation	Contro Owner (name group)
11	Other	1 Phase Socket CT Meter	- Explosion and fire (meter faulted) - Projectiles off of the explosion	CT (1 ph, socket type) meter and normal meter can be installed into the same base inj# 75023 (2007)-worker inserted meter when CT meter should have been installed and faulted	Worker injury	Worker training CT meters have additional labelling on them Electronics will show no display due to different wiring in meters	S5 - Fatality	L3 - 1 / 10,000 years)	3							Different base/ jaw configuration between meters (i.e. CT would have 5 jaws white self- contained would have 4)		L0 - 1 / 10,000,000 yrs					(select			Still in Review		Design Controls - Minimize		group
																		1												
E	xisting C	T (3 Phase)	A-Base Type Mete	ers: Operation and I	Maintenance														etakuartaa						Allah Kalik					
12	Other	3 Phase A- Base CT Moter	Worker exposed to arc flash or contact electrical potential	Worker accidentally contacted energized components or cause ph-ph fault of energized components or cause ph-ph fault of energized components in the meter enclosure while performing meter tests (clip onto wire). nm #75789 [2008] - PLT accidentally swung in metering wire into energized CTs mm #2407 [2006]. Meter tech contacted by with other ph wire nm #1661 [2004] - test probe came loose and contacted energized part in #1105 [2001] - Meter tech contacted energized energized buss with uninsuitated tool	Worker injury	Worker training Use of cover-ups	S4 - Permanent disability	L5 - 1/ 100 years	3							As part of SMI, convert 3-ph CT A- Base melet ro socket dynamics and continuous and continuous meter and reduce need for and continuous and handtools during meter work)	S4 - Permanent disability	L2 - 1 / 100,000 years	2							Still in Review		Design Controls Minimize		
13	Other	3 Phase A- Base CT Meter	(meter faulted) - Projectiles off of	Worker misconnected cables coming off the test box into the meter and energize meter	Worker injury	Worker training	S4 - Permanent disability	L3 - 1 / 10,000 years)	2	71 1227			A 8 7 E			As part of SMI, convert 3-ph CT A- Base meter to socket type as well (eliminate need for connecting cables 1 by 1 during meter work)	S5 - Fatality	L0 - 1 / 10,000,000 yrs	1							Still in Review	C	Design Controls - Eliminate		
14	Other	3 Phase A- Base CT Meter	Worker exposed to electric potential	Switch on test box did not short the CT and worker removed meter causing a build up of voltage on the terminals	Worker injury	Worker training	S4 - Permanent disability	L5 - 1 / 100 years	3							As part of SMI, convert 3-ph CT A- Base meter to socket type as well (this helps worker to be further away from arc when pulling meter) However, this does not help with wiring jobs	S2 - Treatment by medical professiona	L5 - 1 / 100 years	2				2			Still in Review		Design Controls - Minimize		
14							*									Use clip-on probes to check if the meter is actually shorted	S1 - First aid	L5 - 1 / 100 years	1							Still in Review		System Controls - Competence		
\rightarrow							(1 7			11														1		$\overline{}$	-		+